| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 1 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 1 |
| | |

| | RATE |
|---|------------|
| RATES FOR FARM AND HOME SERVICE SCHEDULE 1 | Per Unit |
| In all territory served by the Seller. | |
| AVAILABILITY Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the Seller. | |
| TYPE OF SERVICE Single phase and three phase where available, at available voltages | |
| Customer Charge MONTHLY RATE PUBLIC SERVICE CON \$5.40 per Opeten TOCK monthEFFECTIVE | MISSION |
| First 500 kwh per month7.459¢ per kwhAll over 500 kwh per month5.763¢ per UWh 1 198 | (R) (R) |
| The Customer Charge is without kwh usage. All kwh usage is billed at rates set forth above. BY: DECTION 6 (1) BY: DECTION 6 (1) | AR5:011, |
| MINIMUM CHARGES | |
| The minimum monthly charge under the above rate shall be \$5.40 net where 10 KVA or less of transformer capacity is required. Each customer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$1.50 of each additional KVA or fraction thereof required. | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 19 | 85 |

C.8.86

ISSUED BY 6. W John TITLE General Manager Name of Officer 7 Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 2 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 2 |
| | |
| | |

| | RATE |
|---|--------------------|
| RATES FOR FARM AND HOME SERVICE SCHEDULE 1 | Per Unit |
| FUEL ADJUSTMENT CLAUSE | |
| | |
| All rates are applicable to the Fuel Adjustment Clause and | - 1 1 |
| be increased or decreased by an amount per KWH equal to the | |
| adjustment amount per KWH as billed by the wholesale power s | |
| plus an allowance for line losses. The allowance for line losse | 1 1 |
| not exceed 10% and is based on a twelve-month moving average | 1 1 |
| such losses. The Fuel Clause is subject to all other applicabl | .e |
| provisions as set out in 807 KAR 5:056. | |
| SPECIAL RULES | |
| | |
| Approval of the Cooperative must be obtained prior to the ir | nstall- |
| ation of any motor having a rated capacity of 10HP or more. | |
| | |
| CHARACTER OF SERVICE | |
| The electric convice functioned under this nate schedule will | ba |
| The electric service furnished under this rate schedule will PUBLICSE 60 cycles, alternating current, single phase or three phase ser | RVICE COMMISSION |
| present facilities permitting, and at the following nominal volta | RENTUCKY |
| Single phase 120, 120/240, 480, 240/480 volts; Three phase 12 | |
| 120/208Y, 240/480, 277/480Y volts. JU | |
| PHRSHAM | T TO 807 KAR 5:011 |
| TERM OF PAYMENT | CION 941), 1 |
| BY: 477 | dan Cheel |
| The consumer's bill will be due the first day of each Month | • |
| | |
| | |
| | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June | 1, 1985 |
| | |

ISSUED BY Con U. Joley Name of Officer TITLE General Manager

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|----------------------------------|--|
| | P. S. C. No. 7 |
| | Revision # 9 SHEET NO. 3 |
| Inter County Rural Electric C.C. | CANCELLING P.S.C. NO. 7 |
| Name of Issuing Corporation | Revision #8 SHEET NO. 3 |
| | |

| | RATE |
|---|----------|
| SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 | Per Unit |
| APPLICABLE | |
| In all territory served by the Seller. | |
| | |
| AVAILABILITY | |
| Available to customers for single phase and three phase commer- | |
| cial and industrial loads below 50 KW for all uses including lighting, | |
| heating and power, including oil well services, all subject to the | |
| established rules and regulations of the Seller. | |
| | |
| TYPE OF SERVICE | |
| Single phase and three phase where available, 60 cycles at avail- | |
| able secondary voltage. | |
| CHARACTER OF SERVICE COMI The electric service furnished under this rate schedule @inebeucky | |
| 60 cycles, alternating current, single phase or three phase service | |
| present facilities permitting, and at the following nominal voltages | |
| Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, | |
| 120/208Y, 240/480, 277/480Y volts. PURSUANT TO 807 KA | |
| | 15:011, |
| MONTHLY RATE BY: JECTION 9(1) | seel |
| Demand Charge in Excess of 10 KW per month \$3.92 per KW. | |
| Energy Charge | |
| Customer Charge \$5.40 per meter per | |
| month | |
| First 1,000 KWH per month 8.575¢ per kwh | (R) |
| All over 1,000 KWH per month 5.955¢ per kwh | (R) |
| The Customer Charge is without KWH usage. All KWH usage is | |
| billed at rates set forth above. | |
| | |
| | |

DATE OF ISSUE June 1, 1985

Holey ISSUED BY 1. 11 Name of Officer

DATE EFFECTIVE June 1, 1985

TITLE General Manager

| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No. 7 |
| | Revision # 9 SHEET NO. 4 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 4 |
| | |

| SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 | RATE Per Unit |
|--|------------------|
| SMALL COMMERCIAL AND SMALL FOWLK SCHEDOLL 2 | Fer Onic |
| DETERMINATION OF BILLING DEMAND | |
| The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor. | |
| POWER FACTOR ADJUSTMENT | |
| The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. | |
| MINIMUM MONTHLY CHARGE | |
| The minimum monthly charge under the above rate shall be \$5.40 net where 10 KVA or less of transformer capacity is FEULTED KY Eac customer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$1.50 on each additiona KVA or fraction thereof required. | χ. Η |
| PURSUANT TO 807 KAR5:01 SECTION 8 (1) BY | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 85 |

TITLE General Manager

C 8.86

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

Fole

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Name of Officer

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ISSUED BY

| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 5 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 5 |
| | |

| | RATE |
|--|--|
| SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 | Per Unit |
| FUEL ADJUSTMENT CLAUSE | - |
| All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. | 1 1 |
| SERVICE AT PRIMARY VOLTAGE | |
| If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shallkalso apply to the minimum charge. However, service may be metered (at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilo | ¢KY Æ |
| watt demand. PURSUANT TO 807 | KAR5:011, |
| SPECIAL RULES BY: Joidin C | mee |
| Approval of the Cooperative must be obtained prior to the install- ation of any motor having a rated capacity of 10 HP or more. | |
| TERM OF PAYMENT | |
| The consumer's bill will be due on the first day of each month. | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 35 |
| ISSUED BY Unity TITLE General Manager Name of Officer | ······································ |

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 6 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO7 |
| Nume of Issuing corporation | Revision #8 SHEET NO. 6 |
| | |

| | RATE |
|---|---------------------------|
| LARGE POWER RATE (LPR) SCHEDULE 4 | Per Unit |
| APPLICABLE | |
| In all territory served by the Seller. | |
| AVAILABILITY | |
| Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power. | |
| CONDITIONS | |
| An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule. | |
| CHARACTER OF SERVICE | |
| The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Threeupheserrade/240/ 120/2087, 240/480, 277/4807 volts. OF KENTUCK EFFECTIVE | |
| RATEMAXIMUM DEMAND CHARGE 1 198 | 5 |
| \$3.92 per month per KW of billing demand. PURSUANT TO 807 K. SECTION 9 (BY: Concerned of the section of the se | 4R5:011, 2 <i>Neel</i> |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 85 |
| ISSUED BY Contil Jolen TITLE General Manager | |
| Name of Officer | |

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 7 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 7 |
| | |

| | RATE | |
|--|------------|--|
| LARGE POWER RATE (LPR) SCHEDULE 4 | Per Unit | |
| (Continued) RATEENERGY CHARGE | | |
| Customer Charge \$10.80 per meter pe month | r | |
| First 10,000 kwh per month6.003¢ per kwhAll over 10,000 kwh per month5.303¢ per kwh | (R) (R) | |
| The Customer Charge does not allow for KWH usage. All KWH usage is billed at the above rates. | | |
| DETERMINATION OF BILLING DEMAND PUBLIC SERVICE (The billing demand shall be the maximum kilowatt demand OF KENTL | Ску | |
| established by the consumer for any period of fifteen consecutive mean minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as | ме 985 | |
| PURSUANT TO 80 POWER FACTOR ADJUS TMENT | KAR5:011 | |
| The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. | | |
| | | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 35 | |
| ISSUED BY laly. Jolen TITLE General Manager Name of Officer | | |

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No. 7 |
| | Revision # 9 SHEET NO. 8 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| Hame of Issuing Corporation | Revision #8 SHEET NO. 8 |
| | |

| | RATE |
|--|----------|
| LARGE POWER RATE (LPR) SCHEDULE 4 | Per Unit |
| (Continued) MINIMUM CHARGE | |
| The minimum monthly charge shall be the highest one of the following charges: | |
| (a) The minimum monthly charge as specified in the contract for service. | |
| (b) A charge of \$1.50 per KVA per month of contract capacity. | |
| FUEL ADJUSTMENT CLAUSE | |
| All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale Bower Supplied plus an allowance for line losses. The allowance for line losses with not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable 11 provisions as set out in 807 KAR 5:056. <u>TERM OF PAYMENT</u> The consumer's bill will be due on the first day of each month. | 1985 |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 35 |
| ISSUED BY In the Fale TITLE General Manager | |
| Name of Officer | |

| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 9 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 9 |

| ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5 | RATE Per Unit |
|---|------------------|
| APPLICABLE | |
| In all territory served by the Seller. | |
| AVAILABILITY | |
| Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air cond- itioning, lighting and water heating is supplied by electricity furnishe by the Cooperative. | d |
| CHARACTER OF SERVICE | |
| The electric service furnished under this rate schedule White Work KENTUG 60 cycles, alternating current, single phase or three phase Service Present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase JA20/240, 120/208Y, 240/480, 277/480Y volts. PURSUANT TO 807 RATE BY: June 1 | E 85 |
| All kilowatt hours per month 5.751¢ per kwh | (R) |
| MINIMUM CHARGE | |
| The minimum annual charge will be not less than \$16.00 per KVA of required transformer capacity as determined by the Cooperative. | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 19 | 85 |
| ISSUED BY land Jaley TITLE General Manager Name of Officer | |

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No. 7 |
| | Revision # 9 SHEET NO. 10 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| Nume of issuing ool polation | Revision #8 SHEET NO. 10 |
| | |

| ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5 | RATE Per Unit |
|--|------------------|
| (Continued) FUEL ADJUSTMENT CLAUSE | |
| All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplie plus an allowance for line losses. The allowance for line losses wil not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. | 1 1 |
| TERM OF CONTRACT | |
| Service under this rate schedule will be furnished under an agreement for "Purchase of Power". | |
| SPECIAL TERMS AND CONDIFICING SERVICE CO | |
| Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary trans former capacity to adequately service the load under maximum operating conditions. | 85 |
| TERM OF PAYMENT BY | Reel |
| The consumer's bill will be due on the first day of each month. | |
| | |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 85 |
| ISSUED BY Us the Joley TITLE General Manager | |
| Name of Officer | |

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 11 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| Name of issuing corporation | Revision #8 SHEET NO. 11 |
| | |

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CLASSIFICATION OF SERVICE

| | RATE |
|--|---|
| OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6 | Per Unit |
| AVAILABILITY | |
| Available to all consumers of the Cooperative for dusk to dawn | |
| outdoor lighting in close proximity to existing overhead secondary | |
| circuits. | |
| RATE PER LIGHT PER MONTH | |
| Mercury Vapor Lamp 175 Watt \$6.53 per lamp per month | (R) |
| Mercury Vapor Lamp 200 Watt \$7.95 per lamp per month | (R) |
| | |
| FUEL ADJUSTMENT CLAUSE | [[|
| All rates are applicable to the Fuel Adjustment Clause and may | |
| be increased or decreased by an amount per KWH equal to the fuel | |
| adjustment amount per KWH as billed by the wholesale power supplier | |
| plus an allowance for line losses. The allowance for line losses with | COMMISSION |
| not exceed 10% and is based on a twelve-month moving average of RENT | IIVE |
| such losses. This Fuel Clause is subject to all other applicable | |
| | 1985 |
| A 175 watt Mercury lamp is estimated to use 77 kwh per month | (C) |
| and a 200 watt Mercury lamp is estimated to use 87 kwh ^P pepumbhthB | $\Psi/KACO011,$ |
| BY: Jordan A | Mul |
| CONDITIONS OF SERVICE | an menungkan termenter an |
| 1. The Cooperative shall furnish, install, operate and maintain | |
| the outdoor lighting equipment including lamp, luminaire, bracket | |
| attachment and control device on an existing pole of the Cooperative | 1 |
| electrically connected so that the power for operation of the light does | 3 |
| not pass through the meter for the Consumer's other usage, at a | |
| location mutually agreeable to both the Cooperative and the Consumer | |
| The Cooperative shall furnish and install a wooden pole if required | |
| for the outdoor light, within 200 feet of the existing secondary circuit | 5 . |
| 1 | |
| | - |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 35 |
| ISSUED DY la MI Male TITLE CONSIDE MANAGER | |
| ISSUED BY lon the Joley TITLE General Manager | · · · · · · · · · · · · · · · · · · · |
| Name of Officer / | |

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

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| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P. S. C. No7 |
| | Revision # 9 SHEET NO. 12 |
| Inter County Rural Electric C.C. Name of Issuing Corporation | CANCELLING P.S.C. NO. 7 |
| | Revision #8 SHEET NO. 12 |
| | |

| | RATE |
|--|-----------|
| OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6 (Continued) | Per Unit |
| 2. The Cooperative shall maintain the lighting equipment in- cluding lamp replacement, at no additional cost to the consumer with- in 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. | |
| 3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage. | |
| 4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule. 5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than | |
| one year. | |
| PUBLIC SERVICE COMMIS <u>TERM OF PAYMENT</u> OF KENTUCKY EFFECTIVE The consumer's bill will be due on the first day of each month. JUN 11985 | SION |
| PURSUANT TO 807 KAR 5 BY: June 10 | 011, K |
| DATE OF ISSUE June 1, 1985 DATE EFFECTIVE June 1, 198 | 35 |

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

to, Ul. Name of Officer

ISSUED BY

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C.8.86

| | FOR Entire Territory Served | |
|--|-----------------------------|--|
| | P.S.C. Ky. No. 7 | |
| | Revision #5 Sheet No. 24 | |
| Inter County Rural Electric Coop, Corp. Name of Issuing Corporation | Cancelling P.S.C. Ky. No. 7 | |
| | Revision #4 Sheet No. 24 | |

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973).

| Average Cost of Underground per foot | \$8.50 |
|--------------------------------------|--------|
| Average Cost of Overhead per foot | 3.68 |
| Average Cost Differential per foot | \$4,82 |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:011, BY: _ caar

| DATE OF ISSUE August 1, 1985 | DATE EFFECTIVE August | 1, 1985 |
|------------------------------|-------------------------|--------------|
| Month Day Year | Month | Day Year |
| | eral Manager, Danville, | |
| Name of Officer | Title | Address 1,0° |
| | | |